C. 6728

JUNE, 1933

DEPARTMENT OF COMMERCE

UNITED STATES BUREAU OF MINES
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PETROLEUM REFINERIES, INCLUDING CRACKING PLANTS, IN THE UNITED STATES JANUARY 1, 1933

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PETROLEUM REFINERIES, INCLUDING CRACKING PLANTS, IN THE UNITED STATES, JANUARY 1, 1933 1/

By G. R. Hopkins2/ and E. W. Cochrane3/

INTRODUCTORY SUMMARY

According to reports received by the Bureau of Mines, Department of Commerce, as of January 1, 1933, there were 505 completed refineries in the United States, an increase of 32 over the total reported at the beginning of 1932, and the largest total reported since January 1, 1926. Of the completed refineries, 372 (74 percent) were operating on January 1, 1933, and 133 (26 percent) were shut down. In addition, 18 refineries were under construction on January 1, 1933,--the largest total in about 10 years. There was a marked similarity between the new construction in 1931 and 1932, as about half of the new plants for both years were in the East Texas field, and many of the others were constructed in other parts of Texas. Comparatively little new equipment was constructed outside of the Mid-Continent in 1932.

The total daily capacity of all the refineries on January 1, 1933, amounted to 3,921,055 barrels, a decrease of 102,273 barrels, or 3 percent, from the previous year. The report for 1932 is the first since 1926 that has not shown an increase in total capacity. In general, the decrease in capacity in 1932 resulted from the cumulative effects of decreased runs of crude to stills, beginning in 1930, plus the continued gain in the percentage yield of gasoline by cracking. Of the total capacity on January 1, 1933, 3,445,118 barrels, or 87.9 percent, represents the capacity of the operating plants; 444,392 barrels, or 11.3 percent, the capacity of the inoperative plants; and 31,545 barrels, or 0.8 percent, the capacity of the plants under construction. Compared with a year ago, these data represent principally an increase in the proportions of the total under construction, balanced by a decrease in the operative ratio.

Texas, with 151 refineries completed or under construction on January 1, 1933, continued to lead all States in number of plants. California, with 61 plants, was second; Oklahoma, with 59, a close third. Although Texas had 27

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more plants at the end of 1932 than at the beginning, the total daily capacity declined from 939,465 barrels to 914,035 barrels. However, as the total in California showed an even greater decrease in 1932, Texas became, for the first time, the leading State in refining capacity. The list of the States with refineries changed in 1932 as Arizona dropped out and small plants were built in Nebraska and South Dakota.

The major part of the refineries are skimming plants, or plants which process crude oil to three primary products: gasoline, kerosene, and fuel oil. Out of a total of 523 refineries completed and under construction on January 1, 1933, 346, or 66 percent, were skimming plants. This ratio was considerably higher than for the previous year, as nearly all of the new plants built in 1932 were skimming plants. On the basis of capacity, complete plants, or plants which manufacture all of the primary products, the basic constituents of which are present in the crude oils used, outrank skimming plants. On January 1, 1933, 49 percent of the total capacity was represented by complete plants, 35 percent by skimming plants, and 16 percent by the seven other common types.

The survey of January 1, 1933, included for the first time information as to pipe stills used in straight distillation. This canvass showed that there were 685 such stills at refineries in the United States, 569 of which were operating on January 1, 1933. Of the operative pipe stills, 353 were operating on crude, 69 on lube stocks, 75 on pressure distillate, and 72 on "other" oils. The total daily charging capacity of all the pipe stills was 2,959,579 barrels, of which 2,443,556 barrels, or 83 percent, was operative on January 1, 1933. Complete data as to the capacity of the pipe stills operating on crude oil were not obtained, but it is estimated that the total was equivalent to about 50 percent of the crude-oil capacity of the operating refineries.

The 1933 survey also requested information as to reforming units used solely in the cracking of gasoline and naphtha. The canvass showed that the total daily capacity of such units was 45,900 barrels, of which 33,900 barrels was operating on January 1, 1933. Approximately half of the total capacity of the reforming units was represented by cracking units converted to that particular purpose; on the other hand, it did not include the capacity of certain cracking units used in occasional re-forming.

The majority of the new plants added in 1933 were not equipped with cracking units; hence, although the number of refineries having such equipment increased from 207 on January 1, 1932, to 212 a year later, the relative proportion which do not possess such facilities increased.

The total daily capacity of the cracking plants increased steadily through 1931, but in 1932 a small decline was registered. In general, this decrease resulted from the cumulative effects of a material falling off in new construction and a probable increase in the obsolescence rate. The total daily capacity of the completed cracking plants on January 1, 1933, was 1,997,745 barrels; or practically the same as the figure of 1,998,394 barrels recorded in the previous year. The capacity of the plants under construction declined from 48,587 barrels on January 1, 1932, to 33,650 barrels on January 1, 1933, the latter

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figure representing the lowest point yet recorded since January 1, 1928. The total capacity of the idle cracking units continued to increase in 1932 and totaled 417,694 barrels on January 1, 1933. The ratio of inoperative equipment to the total capacity is higher with cracking plants than with skimming plants.

As the daily average quantity of fresh feed charged to cracking stills on January 1, 1933, was close to 983,000 barrels, it follows that on that date the cracking units were operating at about 62 percent of their capacity. The operating ratio for the straight-distillation equipment (daily average crude runs divided by operative capacity) on January 1, 1933, was also 62 percent.

The total capacity of the cracking plants in Texas showed a substantial decrease during 1932 but that State continued to far outrank the others in the capacity of such equipment. The rating of the cracking units in New Jersey rose materially in 1932 and that State displaced California as the second ranking State in capacity. A large increase in the number of inoperative cracking units was recorded in California in 1932 but this was more than balanced by a decline in the inoperative capacity in Texas, where many units were dismantled in 1932.

The increasing diversity of terms used to designate the various types of cracking processes and the frequent use of the word "own" in naming processes, indicates a distinct trend toward the construction of cracking plants to suit individual needs. It is estimated that 56 percent of the total daily charging capacity of the cracking units on January 1, 1933 (2,031,395 barrels), was of the unlicensed or "own" group, whereas 44 percent was licensed. A year ago the percentages were 52 for "own" and 48 for the licensed group.

An analysis of the various types indicates that the total daily capacity of the vapor-phase units on January 1, 1933, was at least 75,000 barrels, which, though small in comparison with the liquid-phase capacity, represents an increase in relative importance over that of a year ago.

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EXPLANATION OF SYMBOLS AND ABBREVIATIONS USED IN TABLES

Location: The location given is the plant location, which does not always correspond with the office address.

Capacity: Straight distillation.-In general, the capacity of a refinery represents the daily average crude throughput of the plant in complete operation.
Cracking.-The capacity of a cracking plant is usually given as the maximum daily throughput of fresh charging stock.

Status: Op. denotes that the plant was operating on Jan. 1, 1933; similarly, S.d. denotes shut down, and Bldg. denotes building.

Types: Refineries (straight distillation equipment) are differentiated into types according to the products generally made. Eight common types of refineries are given in this survey as follows:

Skimming plant (Skim.)	Skimming and lube (S & L)	Complete plant (Comp.)	Skimming and asphalt (S & A)
Gasoline	Gasoline	Gasoline	Gasoline
Kerosene	Kerosene	Kerosene	Kerosene
Gas oil and fuel oil	Gas oil and fuel oil	Gas oil and fuel oil	Gas oil and fuel oil
	Lubricating oils	Lubricating oils	Asphalt
		Wax, if present in the crude	

Skimming, lube and asphalt, (S, L & A)	Lube plant (Lube)	Asphalt plant (Asph.)	Topping plant (Top.)
Gasoline	Gas oil and fuel oil	Distillates	Tops
Kerosene	Lubricating oils	Gas oil and fuel oil	Distillates
Gas oil and fuel oil		Asphalt	Gas oil and fuel oil
Lubricating oils			
Asphalt			

"Type" used in connection with cracking plants generally represents the manufacturer's designation for the process.

In order to show the connection between this census and the refinery districts as recognized in the refinery statistics of the Bureau of Mines, the following symbols have been attached to the refineries to indicate the divisions to which they have been assigned:

a/ East coast
b/ Appalachian
c/ Indiana, Illinois, Kentucky, etc.
d/ Oklahoma, Kansas, Missouri, etc.
e/ Texas Inland
f/ Texas Gulf coast
g/ Louisiana Gulf coast
h/ Arkansas and Louisiana Inland
i/ Rocky Mountain
j/ California

The footnote 1/ used in the survey indicates that no report was received for January 1, 1933. The information given is taken from the previous survey or from trade sources.

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RECAPITULATION OF REFINERIES BY YEARS, 1914-1933, AND BY DISTRICTS AND TYPES, JANUARY 1, 1933 a/

	Number				Capacity (barrels per day)			
	Op.	S.d.	Bldg	Total	Operating	Shut down	Building	Total
ear:								
an. 1, 1914 1/	- -	- -	- -	176	- - -	- - -	- - -	- - -
an. 1, 1918	- -	- -	- -	267	- - -	- - -	- - -	1,186,155
an. 1, 1919	- -	- -	- -	269	- - -	- - -	- - -	1,295,115
an. 1, 1920	2/373	(2/)	99	472	2/1,530,565	(2/)	263,500	1,794,065
an. 1, 1921	350	65	44	459	1,794,395	94,405	76,600	1,965,400
an. 1, 1922	325	154	30	509	1,854,590	254,610	59,950	2,169,150
ov. 1, 1924	357	190	8	555	2,480,922	333,410	18,200	2,832,532
an. 1, 1925	357	184	6	547	2,489,927	337,910	37,000	2,864,837
ay 1, 1925	365	185	4	554	2,511,817	342,025	11,000	2,864,842
an. 1, 1926	352	158	2	512	2,562,357	290,610	5,500	2,858,467
an. 1, 1927	327	138	7	472	2,834,282	226,725	61,000	3,122,007
an. 1, 1928	326	97	5	428	3,036,125	214,255	22,000	3,272,380
an. 1, 1929	341	72	14	427	3,325,890	183,650	99,000	3,608,540
an. 1, 1930	358	54	8	420	3,634,825	130,760	37,200	3,802,785
an. 1, 1931	346	89	10	445	3,706,610	236,075	45,000	3,987,685
an. 1, 1932 3/	365	108	6	479	3,624,992	389,616	8,720	4,023,328
an. 1, 1933	372	133	18	523	3,445,118	444,392	31,545	3,921,055
istricts, Jan. 1, 1933:								
ast coast	23	3	1	27	563,000	39,000	15,000	617,000
ppalachian	45	9	- -	54	149,530	10,750	- - -	160,280
nd., Ill., Ky., etc.	36	10	- -	46	438,688	12,050	- - -	450,738
kla., Kans., Mo., etc.	63	16	5	84	449,660	49,980	13,625	513,265
exas Inland	89	38	6	133	271,570	124,215	2,250	398,035
exas Gulf coast	14	4	- -	18	497,500	18,500	- - -	516,000
a. Gulf coast	4	3	- -	7	132,000	32,000	- - -	164,000
rk. and La. Inland	15	4	- -	19	79,550	16,900	- - -	96,450
ocky Mountain	39	29	6	74	80,485	23,397	670	104,552
alifornia	44	17	- -	61	783,135	117,600	- - -	900,735
Total	372	133	18	523	3,445,118	444,392	31,545	3,921,055
ypes, Jan. 1, 1933:								
kimming (Skim.)	217	111	18	346	955,963	381,342	31,545	1,368,850
omplete (Comp.)	83	4	- -	87	1,894,730	12,500	- - -	1,907,230
kimming and lube (S&L)	17	4	- -	21	189,000	4,750	- - -	193,750
kimming and asphalt (S&A)	21	1	- -	22	230,200	22,000	- - -	252,200
kimming, lube, and asphalt (S, L & A)	2	1	- -	3	22,500	- - -	- - -	22,500
ube (Lube)	4	1	- -	5	1,575	1,800	- - -	3,375
sphalt (Asph.)	9	7	- -	16	47,700	7,800	- - -	55,500
opping (Top.)	18	4	- -	22	103,150	14,200	- - -	117,350
etrolatum (Petr.)	1	- -	- -	1	300	- - -	- - -	300
Total	372	133	18	523	3,445,118	444,392	31,545	3,921,055

a/ See page 4 for explanation of abbreviations.
1/ From the Bureau of the Census. 2/ Inoperative plants included under operating.
3/ Revised.

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RECAPITULATION OF REFINERIES BY STATES (January 1, 1933) a/

State	Number				Capacity (barrels per day)			
	Op.	S.d.	Bldg.	Total	Operating	Shut Down	Building	Total
Alabama	-	1	-	1	- -	6,000	- -	6,000
Arkansas	8	1	-	9	41,500	3,300	- -	44,800
California ...	44	17	-	61	783,135	117,600	- -	900,735
Colorado	5	4	1	10	5,730	1,310	180	7,220
Georgia	1	1	-	2	5,000	4,000	- -	9,000
Illinois	9	2	-	11	128,000	6,700	- -	134,700
Indiana	5	1	-	6	197,000	50	- -	197,050
Iowa	-	1	-	1	- -	1,500	- -	1,500
Kansas	16	-	4	20	150,380	- -	13,125	163,505
Kentucky	8	3	-	11	28,600	800	- -	29,400
Louisiana	11	5	-	16	170,050	39,600	- -	209,650
Maryland	3	-	-	3	55,000	- -	- -	55,000
Massachusetts.	2	-	-	2	48,000	- -	- -	48,000
Michigan	5	4	-	9	18,000	4,500	- -	22,500
Missouri	2	1	-	3	22,000	1,500	- -	23,500
Montana	12	12	-	24	17,350	13,950	- -	31,300
Nebraska	1	-	-	1	60	- -	- -	60
New Jersey ...	6	2	-	8	255,000	35,000	- -	290,000
New Mexico ...	8	2	-	10	5,950	300	- -	6,250
New York	5	-	1	6	40,600	- -	15,000	55,600
Ohio	12	2	-	14	97,610	2,500	- -	100,110
Oklahoma	44	14	1	59	277,220	46,980	500	324,700
Pennsylvania .	37	7	-	44	245,850	8,250	- -	254,100
Rhode Island .	2	-	-	2	6,500	- -	- -	6,500
South Carolina	1	-	-	1	6,500	- -	- -	6,500
South Dakota .	-	-	1	1	- -	- -	40	40
Tennessee	1	-	-	1	58	- -	- -	58
Texas	103	42	6	151	769,070	142,715	2,250	914,035
Utah	2	3	-	5	7,000	1,350	- -	8,350
Virginia	1	-	-	1	1,500	- -	- -	1,500
West Virginia.	6	-	-	6	18,000	- -	- -	18,000
Wyoming	12	8	4	24	44,455	6,487	450	51,392
Total ...	372	133	18	523	3,445,118	444,392	31,545	3,921,0[illegible]

a/ See page 4 for explanation of abbreviations.

RECAPITULATION OF PIPE STILLS BY DISTRICTS (January 1, 1933) a/

District	Number 1/				Number 2/				Capacity (barrels per day)			
	Op.	S.d.	Bldg.	Total	Crude	Lubes	Press. Dist.	Other oils	Op.	S.d.	Bldg.	Total
East coast	81	9	2	92	45	12	14	10	462,790	40,000	17,000	519,790
Appalachian ...	46	4	-	50	22	15	6	3	139,500	5,500	- -	145,000
Ind.Ill.Ky.,etc.	54	9	1	64	33	5	7	9	322,700	51,500	1,500	375,700
Okla.Kan.Mo.,etc.	85	19	3	107	42	11	17	15	353,450	72,375	14,000	439,825
Texas Inland ..	73	12	1	86	44	7	6	16	165,600	47,900	350	213,850
Tex.Gulf coast.	51	3	-	54	41	5	2	3	310,500	25,000	- -	335,500
La. Gulf coast.	18	6	-	24	16	1	1	0	115,000	27,000	- -	142,000
Ark.& La.Inland	11	1	1	13	10	1	-	-	44,000	13,300	- -	57,300
Rocky Mountain.	35	8	—	43	20	2	6	7	59,356	13,948	- -	73,304
California	115	37	-	152	80	10	16	9	470,660	186,650	- -	657,310
Total	569	108	8	685	353	69	75	72	2,443,556	483,173	32,850	2,959,579

a/ See page 4 for explanation of abbreviations.
1/ Number according to status of operation.
2/ Number in operation according to charging stock.

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RECAPITULATION OF CRACKING PLANTS, BY YEARS, 1925-1933, AND BY DISTRICTS AND STATES, JANUARY 1, 1933 a/

	Charging capacity (barrels per day)			
	Operating	Shut down	Building	Total
r:				
e 1, 1925	690,492	26,200	116,000	832,692
e 1, 1926	844,800	47,690	47,600	940,090
1, 1928	1,013,000	253,000	22,000	1,288,000
1, 1929	1,194,501	147,923	134,450	1,476,874
1, 1930	1,419,200	139,840	149,900	1,708,940
1, 1931	1,594,990	244,661	111,130	1,950,781
1, 1932	1,606,809	394,585	48,587	2,046,981
1, 1933	1,580,051	417,694	33,650	2,031,395
tricts, Jan. 1, 1933:				
t coast	405,879	93,728	- -	499,607
alachian	66,114	10,550	1,250	77,914
., Ill., Ky., etc.	269,600	53,300	800	323,700
a., Kans., Mo., etc.	198,900	64,050	17,900	280,850
as Inland	73,150	25,400	7,700	106,250
as Gulf coast	301,800	57,100	- -	358,900
isiana Gulf coast	47,400	26,200	- -	73,600
. and La. Inland	38,000	12,650	- -	50,650
ky Mountain	37,808	12,266	- -	50,074
ifornia	141,400	62,450	6,000	209,850
Total	1,580,051	417,694	33,650	2,031,395
tes, Jan. 1, 1933:				
bama	- -	3,000	- -	3,000
ansas	6,500	9,250	- -	15,750
lifornia	141,400	62,450	6,000	209,850
lorado	3,350	450	- -	3,800
orgia	3,600	- -	- -	3,600
linois	70,600	15,200	800	86,600
liana	148,550	19,500	- -	168,050
wa	- -	500	- -	500
nsas	74,800	32,250	17,900	124,950
ntucky	10,800	600	- -	11,400
uisiana	78,900	26,600	- -	105,500
ryland	58,072	1,500	- -	59,572
ssachusetts	29,500	9,800	- -	39,300
chigan	6,450	- -	- -	6,450
ssouri	16,000	11,000	- -	27,000
ntana	3,000	2,500	- -	5,500
w Jersey	186,907	54,428	- -	241,335
w Mexico	800	- -	- -	800
w York	19,000	600	- -	19,600
io	50,200	19,000	- -	69,200
lahoma	108,100	20,300	- -	128,400
nnsylvania	133,250	35,950	1,250	170,450
ode Island	6,000	- -	- -	6,000
xas	374,950	82,500	7,700	465,150
ah	7,400	1,000	- -	8,400
st Virginia	18,664	1,000	- -	19,664
oming	23,258	8,316	- -	31,574
Total	1,580,051	417,694	33,650	2,031,395

See page 4 for explanation of abbreviations.

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RECAPITULATION OF CRACKING PLANTS BY TYPES OF PROCESS (January 1, 1933)

Type of process	Charging capacity (barrels per day)			
	Operating	Shut down	Building	Total
Baize	500	- -	- -	500
Black	16,000	- -	- -	16,000
Buerger	4,000	4,000	- -	8,000
Burton	2,558	19,516	- -	22,074
Cross	209,300	32,050	- -	241,350
de Florez	28,700	1,000	- -	29,700
Doherty	26,000	1,500	- -	27,500
Donnelly	- -	2,700	- -	2,700
Dubbs	144,350	56,200	3,650	204,200
Emerson	- -	500	- -	500
Fleming	- -	600	- -	600
Foster-Wheeler	1,000	- -	- -	1,000
Gyro	19,400	1,000	- -	20,400
Holmes-Manley	247,100	3,300	- -	250,400
Isom	26,000	84,500	- -	110,500
Jenkins	26,100	27,700	- -	53,800
Kellogg	7,500	- -	6,000	13,500
Knox	- -	500	- -	500
Koontz	20,000	- -	- -	20,000
Leamon	- -	- 250	- -	250
Lewis	5,400	- -	- -	5,400
Link	21,800	23,200	- -	45,000
Muehl	- -	1,500	- -	1,500
Ormont	250	1,250	- -	1,500
Own	150,300	36,800	1,500	188,600
Pratt	2,500	- -	800	3,300
Pressure Coke	19,000	- -	- -	19,000
Richmond	27,600	30,300	- -	57,900
Rowsey	2,000	500	- -	2,500
Sinclair Type 600	72,000	5,000	14,500	91,500
Slagter	900	- -	- -	900
Snodgrass	- -	2,200	- -	2,200
Solar	4,000	- -	- -	4,000
True Vapor-phase	4,500	- -	- -	4,500
Trumble	- -	750	- -	750
Tube and Tank	396,843	67,828	- -	464,671
Vapor-phase (miscellaneous)	8,500	4,000	- -	12,500
Winkler-Koch	41,100	2,800	7,200	51,100
Other 1/	44,850	6,250	- -	51,100
Total	1,580,051	417,694	33,650	2,031,395

1/ Includes types designated as continuous pressure, continuous coil, high pressure and cracking coil.

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DETAIL BY STATES a/

Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
ALABAMA g/							
1/Coastal Pet. Corp.	Mobile	6,000	S.d.	Skim.	3,000	S.d.	Own
		6,000			3,000		
ARKANSAS h/							
Berry Asphalt Co.	Waterloo	2,000	Op.	Asph.	- -	- -	- -
Henry H. Cross Co.	Smackover	5,000	Op.	Skim.	- -	- -	- -
Houston Oil Co. of Texas	Camden	3,300	S.d.	do.	1,500	S.d.	Dubbs
1/Kettle Creek Refg. Co.	El Dorado	5,000	Op.	do.	2,000	S.d.	do.
Lion Oil Refg. Co.	do.	11,000	Op.	S & A	2,500	Op.	Own
Do.	do.	- -	- -	- -	3,500	S.d.	Burton
Macmillan Pet. Corp.	Norphlet	2,000	Op.	Comp.	- -	- -	- -
1/Ouachita Valley Refg. Co.	El Dorado	2,000	Op.	Skim.	750	S.d.	Dubbs
Root Refg. Co.	do.	12,000	Op.	do.	3,000	Op.	Own
Do.	do.	- -	- -	- -	1,500	S.d.	Dubbs
Simms Oil Co.	Smackover	2,500	Op.	Skim.	1,000	Op.	Cross
		44,800			15,750		
CALIFORNIA i/ *							
Wm. P. Andrews Oil Co.	Newhall	2,000	Op.	Top.	- -	- -	- -
Do.	Signal Hill	2,000	Op.	do.	- -	- -	- -
Associated Oil Co.	Associated	50,000	Op.	Comp.	14,000	Op.	Tube & Tank
Do.	Watson	18,000	Op.	do.	- -	- -	- -
1/R.R. Bush Refg. Co.	Long Beach	3,000	Op.	Top.	- -	- -	- -
1/Caminol Co., Ltd.	Hanford	2,500	Op.	do.	- -	- -	- -
1/ Do.	Santa Fe Springs	3,500	Op.	Skim.	- -	- -	- -
Capitol Crude Oil Co. of Los Angeles	Santa Paula	160	Op.	do.	- -	- -	- -
Chanslor-Canfield Midway Oil Co.	Olinda	1,500	S.d.	Top.	- -	- -	- -
Edington Oil & Refg. Co., Ltd.	Long Beach	4,000	Op.	Skim.	- -	- -	- -
Estado Pet. Corp., Ltd.	do.	6,000	Op.	Top.	- -	- -	- -
1/Exeter Oil Co.	Hynes	6,500	Op.	do.	- -	- -	- -
General Pet. Corp. of Calif.	Lebec	12,000	Op.	Skim.	- -	- -	- -
Do.	Los Angeles	50,000	Op.	Comp.	- -	- -	- -
Do.	Torrance	35,000	Op.	Skim.	6,000	Bldg.	Kellogg

a See page 4 for explanation of symbols and abbreviations.
* Data compiled by E. T. Knudsen of the San Francisco office of the U. S. Bureau of Mines.

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
CALIFORNIA (Cont'd) j/							
Gilmore Oil Co., Ltd.	Los Angeles	2,200	Op.	S & A	- -	- -	- -
Do.	Roadamite	800	S.d.	Skim.	- -	- -	- -
The Hancock Oil Co. of Calif.	Long Beach	15,000	Op.	Top.	1,200	Op.	Own
1/Hercules Gasoline Co.	Los Angeles	5,500	S.d.	Skim.	1,250	S.d.	Jenkins
Holly Oil Co.	Huntington Beach	1,500	S.d.	do.	- -	- -	- -
Kolingo Refg. Co.	Coalinga	225	Op.	Lube	- -	- -	- -
Lake View Oil & Refg. Co.	Maricopa	2,500	Op.	Skim.	- -	- -	- -
Macmillan Pet. Corp.	Signal Hill	10,000	Op.	Top.	- -	- -	- -
Mohawk Pet. Co.	Bakersfield	2,500	Op.	Skim.	- -	- -	- -
Monarch Refineries, Ltd.	Venice	2,000	Op.	Top.	- -	- -	- -
The Norwalk Co.	Midway	2,500	Op.	do.	- -	- -	- -
Olympic Refg. Co.	Long Beach	6,500	Op.	do.	- -	- -	- -
1/Orange County Refg. Co.	Newport	300	S.d.	Asph.	- -	- -	- -
Paraffine Companies, Inc.	Emeryville	1,200	Op.	do.	- -	- -	- -
1/Petrol Corp.	Los Angeles	5,000	Op.	Skim.	- -	- -	- -
Richfield Oil Co. of Calif.	Bakersfield	2,000	S.d.	do.	- -	- -	- -
Do.	Hynes	55,000	S.d.	do.	11,000	Op.	Cross
Do.	Los Angeles	4,000	S.d.	do.	- -	- -	- -
Do.	Watson	50,000	Op.	Comp.	16,000	Op.	Black
Rio Grande Oil Co.	Vinvale	10,000	S.d.	Skim.	2,000	Op.	Jenkins
Seaside Oil Co.	Summerland	500	S.d.	Asph.	- -	- -	- -
Do.	Ventura	5,000	Op.	S & A	- -	- -	- -
Shell Oil Co.	Coalinga	4,200	Op.	Skim.	- -	- -	- -
Do.	Dominguez	- -	- -	- -	31,500	Op.	Dubbs
Do.	do.	- -	- -	- -	4,500	S.d.	do.
Do.	Martinez	36,500	Op.	Comp.	8,300	Op.	do.
Do.	do.	- -	- -	- -	8,000	S.d.	do.
Do.	Wilmington	58,000	Op.	Comp.	18,400	S.d.	do.
Signal Oil & Gas Co. of Calif.	Hynes	6,000	S.d.	Skim.	- -	- -	- -
1/Southwest Refg. & Sales Co.	Long Beach	1,000	S.d.	Top.	- -	- -	- -
Standard Gasoline Co.	Taft	1,500	Op.	do.	- -	- -	- -
Standard Oil Co. of Calif.	Bakersfield	25,000	Op.	S & A	- -	- -	- -
Do.	El Segundo	100,000	Op.	Comp.	15,000	Op.	Modifi Richm
Do.	do.	- -	- -	- -	21,300	S.d.	do.
Do.	Richmond	100,000	Op.	Comp.	9,000	Op.	Richm
Do.	do.	- -	- -	- -	9,000	S.d.	do.
The St. Helens Pet. Co., Ltd.	West Whittier	1/4,000	Op.	S & A	- -	- -	- -
Sunset Pacific Oil Co.	Vernon	10,000	S.d.	Skim.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
CALIFORNIA (Cont'd) j/							
The Texas Co. (Calif.)	Coalinga	500	S.d.	Top.	- -	- -	- -
Do.	Fillmore	4,000	Op.	Comp.	2,700	Op.	Cross
Do.	Los Angeles	30,000	Op.	Top.	5,500	Op.	Holmes-Manley
/Triangle Oil & Refg. Co.	Venice	250	Op.	Skim.	- -	- -	- -
Union Oil Co. of Calif.	Avila	10,000	S.d.	do.	- -	- -	- -
Do.	Brea	6,000	S.d.	do.	- -	- -	- -
Do.	Maltha	5,000	Op.	S & A	- -	- -	- -
Do.	Oleum	30,000	Op.	Comp.	- -	- -	- -
Do.	Santa Paula	900	Op.	Skim.	- -	- -	- -
Do.	Wilmington	55,000	Op.	Comp.	21,000	Op.	Cross
/Vernon Oil Refg. Co.	Los Angeles	3,000	S.d.	Skim.	- -	- -	- -
Western Oil & Refg. Co.	Wilmington	12,000	Op.	do.	4,200	Op.	Jenkins
Wilshire Oil Co., Inc.	Los Angeles	17,500	Op.	do.	- -	- -	- -
		900,735			209,850		
COLORADO i/							
Berthoud Refg. Co.	Berthoud	30	Op.	Skim.	- -	- -	- -
Continental Oil Co.	Denver	1,500	Op.	do.	1,000	Op.	Cross
Do.	Florence	3,000	Op.	do.	850	Op.	Burton
Do.	do.	- -	- -	- -	450	S.d.	do.
Greasewood Refg. Co.	Orchard	50	S.d.	Skim.	- -	- -	- -
Mancos Dome Refg. Co.	Mancos Creek	60	S.d.	do.	- -	- -	- -
McGarr Pet. Corp.	La Plata County	180	Bldg.	do.	- -	- -	- -
1/Midland Oil Refg. Co.	Denver	1,000	S.d.	do.	- -	- -	- -
1/Mountain States Refg. Co.	Orchard	200	S.d.	do.	- -	- -	- -
Raven Oil & Refg. Co.	Rangely	200	Op.	do.	- -	- -	- -
The Texas Co.	Craig	1,000	Op.	do.	1,500	Op.	Holmes-Manley
		7,220			3,800		
GEORGIA a/							
The Atlantic Refg. Co.	Brunswick	5,000	Op.	S & A	3,600	Op.	Lewis
Mexican Pet. Corp. of Ga.	Savannah	4,000	S.d.	Asph.	- -	- -	- -
		9,000			3,600		
ILLINOIS c/							
Henry H. Cross Co.	Dupo	2,000	Op.	Skim.	- -	- -	- -
Do.	Joliet	3,000	Op.	do.	- -	- -	- -
The Globe Oil & Refg. Co.	Lemont	6,500	Op.	do.	3,000	Op.	Winkler-Koch

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
ILLINOIS (Cont'd) c/							
Indian Refg. Co., Inc.	Lawrenceville	16,000	Op.	Comp.	5,000	Op.	de Florez
Do.	do.	- -	- -	- -	6,000	S.d.	Cross
Lincoln Oil Refg. Co.	Robinson	10,000	Op.	S & A	9,600	Op.	Holmes-Manley
Lubrite Refg. Corp.	E. St. Louis	3,500	Op.	Skim.	2,500	Op.	Pratt
Do.	do.	- -	- -	- -	800	Bldg.	do.
Do.	Wood River	5,500	S.d.	Skim.	2,500	S.d.	Dubbs
1/Red River Refg. Co., Inc.	Burnham	1,200	S.d.	Lube	- -	- -	- -
Shell Pet. Corp.	Wood River	45,000	Op.	Comp.	10,000	Op.	Dubbs
Do.	do.	- -	- -	- -	4,500	Op.	True vapor-phase
Do.	do.	- -	- -	- -	4,200	S.d.	Cross
Do.	do.	- -	- -	- -	2,500	S.d.	Dubbs
Standard Oil Co. (Ind.)	do.	22,000	Op.	Comp.	20,000	Op.	Cont. pressure
The Texas Co.	Lockport	20,000	Op.	do.	2,000	Op.	de Florez
Do.	do.	- -	- -	- -	10,000	Op.	Holmes-Manley
Do.	do	- -	- -	- -	4,000	Op.	Pressure coke
		134,700			86,600		
INDIANA c/							
The Bartles-Maguire Oil Co.	E. Chicago	6,000	Op.	Skim.	3,600	Op.	Jenkins
Do.	do.	- -	- -	- -	2,500	Op.	Own
Empire Oil & Refg. Co.	do.	25,000	Op.	Skim.	15,000	Op.	Doherty
Shell Pet. Corp.	do.	27,000	Op.	S & A	13,000	Op.	Dubbs
Sinclair Refg. Co.	do.	40,000	Op.	Comp.	13,000	Op.	Isom
Do.	do.	- -	- -	- -	22,500	Op.	Sinclair Type 600
Do.	do.	- -	- -	- -	19,500	S.d.	Isom
Standard Oil Co. (Ind.)	Whiting	99,000	Op.	Comp.	73,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	5,000	Op.	Cont. high pressure
Do.	do.	- -	- -	- -	950	Op.	Whiting vapor-phase
1/Troy Refg. Corp.	Troy	50	S.d.	Skim.	- -	- -	- -
		197,050			168,050		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
IOWA d/							
Mona Motor Oil Co.	Council Bluffs	1,500	S.d.	Skim.	500	S.d.	Cross
		1,500			500		
KANSAS d/							
Altitude Pet. Corp.	Chanute	5,000	Op.	Skim.	3,000	Op.	Jenkins
Barnsdall Refineries, Inc.	Wichita	5,000	Op.	do.	1,500	Op.	Dubbs
The Derby Oil Co.	do.	8,000	Op.	do.	3,000	Op.	do.
Do.	do.	- -	- -	- -	1/1,000	S.d.	do.
1/Dickey Refg. Co.	McPherson	3,000	Bldg.	Skim.	1,500	Bldg.	Own
The El Dorado Refg. Co.	El Dorado	4,500	Op.	do.	2,000	Op.	Winkler-Koch
The Globe Oil & Refg. Co.	McPherson	8,000	Bldg.	do.	4,000	Bldg.	do.
Golden Rule Refg. Co.	Wichita	1,000	Op.	do.	1,200	Op.	Jenkins
Independent Oil & Gas Co.	Kansas City	15,000	Op.	do.	2,500	Op.	Dubbs
Do.	do.	- -	- -	- -	2,500	Op.	Own
Kanotex Refg. Co.	Arkansas City	12,000	Op.	Skim.	5,000	Op.	High pressure
Do.	do.	- -	- -	- -	4,500	S.d.	do.
Krueger Oil & Refg. Co.	Natoma	125	Rebldg.	Skim.	- -	- -	- -
National Refg. Co.	Coffeyville	5,500	Op.	Comp.	4,000	Op.	Own
Petroleum Products Co.	Chanute	380	Op.	Skim.	- -	- -	- -
Shell Pet. Corp.	Arkansas City	20,000	Op.	do.	3,200	Op.	Dubbs
Do.	do.	- -	- -	- -	1/2,400	Rebldg.	do.
Sinclair Refg. Co.	Argentine	11,000	Op.	Skim.	5,000	Bldg.	Sinclair Type 600
Do.	do.	- -	- -	- -	13,000	S.d.	Isom
Do.	Coffeyville	12,000	Op.	Comp.	13,000	Op.	do.
Do.	do.	- -	- -	- -	5,000	Bldg.	Sinclair type 600
Skelly Oil Co.	El Dorado	23,000	Op.	S & A	15,000	Op.	Winkler-Koch
Do.	do.	- -	- -	- -	9,000	S.d.	Jenkins
Do.	do.	- -	- -	- -	4,000	S.d.	Skelly-Rittman vapor phase

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
KANSAS (Cont'd) d/							
Standard Oil Co. (Ind.)	Neodesha	8,000	Op.	Skim.	3,800	Op.	Cont. pressure
Do.	do.	- -	- -	- -	2,600	Op.	Cracking coil
1/The Sunflower Refg.Corp.	Hutchinson	2,000	Rebldg.	Skim.	750	S.d.	Trumble
Vickers Pet. Co. of Del.	Potwin	4,000	Op.	do.	3,500	Op.	Dubbs
White Eagle Refg. Co.	Augusta	16,000	Op.	do.	9,000	Op.	Own
		163,505			124,950		
KENTUCKY c/							
Aetna Oil Service, Inc.	Louisville	4,000	Op.	Skim.	600	S.d.	Fleming
Ashland Refg. Co.	Leach	3,500	Op.	S & A	1,800	Op.	Dubbs
Bowling Green Refg. Co., Inc.	Memphis Jct.	1,500	Op.	Skim.	- -	- -	- -
1/Glasgow Oil & Refg.Co.	Glasgow	200	S.d.	do.	- -	- -	- -
1/Greenville Refg. Co., Inc.	Greenville	100	S.d.	do.	- -	- -	- -
The Latonia Refg. Corp.	Latonia	8,000	Op.	S & A	5,000	Op.	Tube & Tank
Louisville Refg. Co.	Louisville	4,000	Op.	Skim.	2,000	Op.	Dubbs
Simrall Refg. Corp.	Horse Cave	2,600	Op.	do.	- -	- -	- -
1/Somerset Refg. Co.	Somerset	500	S.d.	do.	- -	- -	- -
Stoll Oil Refg. Co.	Louisville	3,000	Op.	Comp.	- -	- -	- -
The Texas Co.	Pryse	2,000	Op.	Skim.	2,000	Op.	Holmes-Manley
		29,400			11,400		
LOUISIANA g/ h/							
Bayou State Refg. Corp.	h/Hosston	800	Op.	Lube	- -	- -	- -
1/Cedar Grove Refg. Corp.	h/Cedar Grove	750	Op.	Skim.	- -	- -	- -
Chalmette Pet. Corp.	g/Chalmette	6,000	Op.	do.	4,000	Op.	Winkler-Koch
Crystal Oil Refg. Corp.	h/Cedar Grove	10,000	S.d.	do.	3,400	S.d.	Jenkins
1/Gupeco Refg. Co., Inc.	h/Alexandria	600	S.d.	Lube	- -	- -	- -
Louisiana Oil Refg. Corp.	h/Bossier City	3,000	S.d.	Asph.	- -	- -	- -
Do.	h/ do.	- -	- -	- -	22,000	Op.	Tube & Tank
Do.	h/Gas Center	15,000	Op.	Skim.	- -	- -	- -
Mexican Pet. Corp. of La., Inc.	g/Destrehan	20,000	Op.	Asph.	- -	- -	- -
Shell Pet. Corp.	g/Norco	16,000	Op.	S & A	3,200	Op.	Dubbs
Sinclair Refg. Co.	g/Meraux	22,000	S.d.	do.	- -	- -	- -
Spartan Refg. Co., Inc.	h/Shreveport	10,000	Op.	Skim.	7,500	Op.	Kellogg

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		Cap.	Status	Type	Cap.	Status	Type
LOUISIANA (Cont'd) g/ h/							
Standard Oil Co. of La.	g/Baton Rouge	90,000	Op.	Comp.	7,400	Op.	Cross
Do.	g/ do.	--	--	--	21,800	Op.	Link
Do.	g/ do.	--	--	--	11,000	Op.	Tube & Tank
Do.	g/ do.	--	--	--	23,200	S.d.	Link
Stanolind Oil & Gas Co.	h/Superior	4,500	Op.	Skim.	2,000	Op.	Cross
The Texas Co.	h/Shreveport	6,500	Op.	Top.	--	--	--
U. S. Refg. Co.	g/Southport	4,000	S.d.	Skim.	--	--	--
Williams Refg. Co.	h/Shreveport	500	Op.	do.	--	--	--
		205,500			105,500		
MARYLAND a/							
Continental Oil Co.	Baltimore	10,000	Op.	Skim.	4,000	Op.	Cross
Do.	do.	--	--	--	1,500	Op.	Dubbs
Do.	do.	--	--	--	1,500	S.d.	do.
Mexican Pet. Corp.	do.	8,000	Op.	S & A	--	--	--
Standard Oil Co. of N. J.	do.	37,000	Op.	Comp.	52,572	Op.	Tube & Tank
		55,000			59,572		
MASSACHUSETTS a/							
Braintree Oil Processing Co.	E. Braintree	--	--	--	4,500	Op.	Doherty
Cities Service Refg. Co.	do.	20,000	Op.	Comp.	1,800	S.d.	Holmes-Manley
Colonial Beacon Oil Co., Inc.	Everett	23,000	Op.	S & A	25,000	Op.	Tube & Tank
Do.	do.	--	--	--	1/8,000	S.d.	do.
		43,000			39,300		
MICHIGAN c/							
Henry H. Cross Co.	Muskegon	1,000	S.d.	Skim.	--	--	--
Naph-Sol Refg. Co.	do.	2,000	Op.	do.	--	--	--
Old Dutch Refg. Co.	do.	5,000	Op.	do.	--	--	--
l/Peerless Oil Co.	Big Rapids	1,000	S.d.	do.	--	--	--
l/ Do.	Saginaw	1,000	S.d.	do.	--	--	--
The Pure Oil Co.	Midland	3,500	Op.	do.	--	--	--
Roosevelt Oil Co.	Mt. Pleasant	2,500	Op.	S & L	--	--	--
Standard Oil Co. (Ind.)	Zilwaukee	1,500	S.d.	Skim.	--	--	--
White Star Refg. Co.	Trenton	7,000	Op.	do.	2,700	Op.	Controlled coil
Do.	do.	--	--	--	3,750	Op.	Dubbs
		22,500			6,450		

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		Cap.	Status	Type	Cap.	Status	Type
MISSOURI d/							
Altitude Pet. Corp.	Kansas City	4,000	Op.	Skim.	1,500	S.d.	Burton
Do.	do.	- -	- -	- -	1,500	S.d.	Muehl
Joplin Refg. Co.	Joplin	1/1,500	S.d.	Skim.	1/1,000	S.d.	Jenkins
Standard Oil Co. (Ind.)	Sugar Creek	18,000	Op.	Comp.	16,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	7,000	S.d.	Burton
		23,500			27,000		
MONTANA i/							
Aranow Refinery	Kalispell	1,000	Op.	Skim.	500	Op.	Baize
1/ Do.	Havre	400	S.d.	do.	- -	- -	- -
Arro Oil & Refg. Co.	Lewistown	2,000	S.d.	do.	1,000	S.d.	Dubbs
1/Bannatyne Pipeline & Refg. Co.	Collins	750	S.d.	do.	- -	- -	- -
Big Horn Oil & Refg. Co.	Billings	4,000	Op.	do.	- -	- -	- -
Big West Oil Co.	Kevin	1,200	Op.	do.	- -	- -	- -
Conrad Refg. Co.	Conrad	1,000	S.d.	do.	- -	- -	- -
Continental Oil Co.	Lewistown	1,500	Op.	do.	- -	- -	- -
1/Deloraine Refg. Co.	Oilmont	300	S.d.	do.	- -	- -	- -
Dunlap Refinery	Cat Creek	50	Op.	Top.	- -	- -	- -
1/Hart Refineries	Hedgesville	100	S.d.	Skim.	- -	- -	- -
1/ Do.	Missoula	400	S.d.	do.	300	S.d.	Own
Home Oil & Refg. Co.	Great Falls	1,000	S.d.	do.	- -	- -	- -
Eugene Hunt	Winnett	200	Op.	do.	- -	- -	- -
International Refg.Co.	Sunburst	4,500	Op.	do.	2,500	Op.	de Florez
Laurel Oil & Refg. Co.	Laurel	3,000	S.d.	do.	1,200	S.d.	Donnelly
Northwest Stellarene Co., Inc.	Shelby	1,500	Op.	do.	- -	- -	- -
Regal Products Co.	Soap Creek field	50	Op.	do.	- -	- -	- -
1/The Russell Oil Co.	Billings	1,500	S.d.	do.	- -	- -	- -
Do.	Butte	1,000	Op.	do.	- -	- -	- -
Snow Cap Oil Co.	Sunburst	350	Op.	do.	- -	- -	- -
Sunburst Oil & Refg.Co.	Great Falls	1/3,000	S.d.	do.	- -	- -	- -
1/Yale Oil Corp. of S.D.	Billings	2,000	Op.	do.	- -	- -	- -
Do.	Miles City	500	S.d.	do.	- -	- -	- -
		31,300			5,500		
NEBRASKA d/							
Chadron Refinery	Chadron	60	Op.	Skim.	- -	- -	- -
		60			- -		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
NEW JERSEY a/							
The Barber Asphalt Co.	Maurer	4,000	Op.	S. & A	- -	- -	- -
The Bertrin Pet. Co.	do.	- -	- -	- -	3,000	Op.	Cross
Crew Levick Co.	Petty Island	8,000	Op.	Skim.	- -	- -	- -
Eastern Oil Processing Co.	do.	- -	- -	- -	3,000	Op.	Doherty
Do.	do.	- -	- -	- -	1,500	S.d.	do.
Gulf Refg. Co.	Bayonne	30,000	S.d.	Skim.	1,000	S.d.	de Florez
Middlesex Refg. Co.	Piscataway	5,000	S.d.	do.	500	S.d.	Emerson
Standard Oil Co. of N.J.	Bayonne, etc.	155,000	Op.	Comp.	150,857	Op.	Tube & Tank
Do.	do.	- -	- -	- -	51,428	S.d.	do.
Tide Water Oil Co.	do.	50,000	Op.	Comp.	25,000	Op.	do.
Vacuum Oil Co., Inc.	Paulsboro	20,000	Op.	do.	2,400	Op.	Cross
Do.	do.	- -	- -	- -	2,400	Op.	Tube & Tank
Vapor Phase Oils, Inc.	N. Bergen	- -	- -	- -	250	Op.	Ormont
Warner-Quinlan Co.	Warners	18,000	Op.	S. & A	- -	- -	- -
		290,000			241,335		
NEW MEXICO i/							
The Aerex Co.	Bloomfield	100	Op.	Skim.	- -	- -	- -
Basin Refg. Co.	Aztec	50	Op.	do.	- -	- -	- -
Continental Oil Co.	Albuquerque	1,000	Op.	do.	- -	- -	- -
Do.	Artesia	1,500	Op.	do.	- -	- -	- -
Do.	Farmington	1,000	Op.	do.	- -	- -	- -
Malco Refineries, Inc.	Artesia	1,000	Op.	do.	- -	- -	- -
McNutt Oil & Refg. Co.	Brickland	800	Op.	do.	800	Op.	Own
1/Pecos Diamond Refg. Co.	Artesia	250	S.d.	do.	- -	- -	- -
Valley Refg. Co.	Roswell	500	Op.	do.	- -	- -	- -
1/Walker Oil Corp.	Hobbs	50	S.d.	do.	- -	- -	- -
		6,250			800		
NEW YORK a/ b/							
Gulf Refg. Co.	a/Staten Island	15,000	Bldg.	Skim	- -	- -	- -
1/Sawyer Refg. Co.	Wirt	100	Op.	Top.	- -	- -	- -
Sinclair Refg. Co.	b/Wellsville	10,000	Op.	Comp.	4,000	Op.	Sinclair Type 600
Standard Oil Co. of N.Y., Inc.	a/Brooklyn & L. I. City	19,000	Op.	do.	8,000	Op.	Cross
Do.	a/ do.	- -	- -	- -	2,000	Op.	de Florez
Do.	b/Buffalo	5,000	Op.	Comp.	2,000	Op.	Cross
Do.	b/ do.	- -	- -	- -	2,000	Op.	de Florez
Vacuum Oil Co., Inc.	b/Olean	6,500	Op.	Comp.	1,000	Op.	Cross
Do.	b/ do.	- -	- -	- -	600	S.d.	Tube & Tank
		55,600			19,600		

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		Cap.	Status	Type	Cap.	Status	Type
OHIO b/ c/							
Allegheny-Arrow Oil Co.	b/Canton	1,500	S.d.	Skim.	750	S.d.	Dubbs
The Canfield Oil Co.	b/Cleveland	1,000	Op.	Comp.	- -	- -	- -
Gulf Refg. Co. (Del.)	c/Hooven	11,000	Op.	S & A	4,000	Op.	Buerger
Do.	c/ do.	- -	- -	- -	4,000	S.d.	do.
Do.	c/Toledo	14,000	Op.	Skim.	7,000	Op.	Own
Do.	c/ do.	- -	- -	- -	7,000	S.d.	do.
National Refg. Co.	c/Findlay	2,000	Op.	Comp.	1,200	Op.	do.
Do.	b/Marietta	580	Op.	do.	- -	- -	- -
Peninsula Oil Co.	c/Catawba Island	30	Op.	Skim.	- -	- -	- -
The Pure Oil Co.	b/Heath	9,000	Op.	do.	4,000	Op.	Cross
Do.	b/ do.	- -	- -	- -	3,000	Op.	Gyro
Do.	c/Toledo	6,500	Op.	Skim.	6,500	Op.	do.
The Standard Oil Co. (Ohio)	b/Cleveland	20,000	Op.	Comp.	10,000	Op.	Tube & Tank
Do.	c/Lima	7,500	Op.	S & A	4,000	Op.	Solar
Do.	c/ do.	- -	- -	- -	7,000	S.d.	Cross
Do.	c/Toledo	12,000	Op.	Comp.	4,500	Op.	Tube & Tank
The Stellar Refg. Co.	b/Marne	1,000	S.d.	Skim.	250	S.d.	Leamon
Sun Oil Co.	c/Toledo	14,000	Op.	do.	1/6,000	Op. 1/	Own 1/
		100,110			69,200		
OKLAHOMA d/							
Anderson-Prichard Refg. Corp.	Cyril	6,000	Op.	Skim.	3,600	Op.	Winkler-Koch
1/Associated Oil Corp.	Allen	8,000	S.d.	Comp.	2,000	S.d.	Jenkins
Barnsdall Refineries, Inc.	Barnsdall	5,000	Op.	do.	4,000	Op.	Cross
Do.	Okmulgee	11,000	Op.	Skim.	4,500	Op.	do.
Bell Oil & Gas Co.	Grandfield	4,500	Op.	do.	2,000	Op.	Dubbs
1/Black Gold Refg. Co.	Oklahoma City	1,500	Op.	do.	- -	- -	- -
1/Century Pet. Co.	do.	2,500	Op.	do.	- -	- -	- -
1/ Do.	W. Tulsa	2,500	S.d.	do.	- -	- -	- -
1/Champlin Refg. Co.	Enid	16,000	Op.	Comp.	3,000	Op.	Winkler-Koch
1/Clay & Peveto	Seminole	500	Bldg.	Skim.	- -	- -	- -
Leslie S. Cole	Oklahoma City	550	Op.	do.	- -	- -	- -
Columbia Refg. Co.	do.	3,500	Op.	do.	- -	- -	- -
Continental Oil Co.	Ponca City	30,000	Op.	Comp.	4,000	Op.	Cross
Do.	do.	- -	- -	- -	4,500	Op.	Dubbs
Do.	do.	- -	- -	- -	4,500	S.d.	do.
Do.	Sapulpa	4,000	S.d.	Skim.	1,500	S.d.	Cross

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
OKLAHOMA (Cont'd) d/							
Cushing Refg. & Gasoline Co.	Blackwell	1,700	Op.	Skim.	- -	- -	- -
Do.	Cushing	4,500	Op.	do.	- -	- -	- -
Deep Rock Oil Corp.	do.	10,000	Op.	Comp.	4,000	Op.	Dubbs
Eason Oil Co.	Enid	5,000	Op.	Skim.	2,000	Op.	Jenkins
Empire Oil & Refg. Co.	Cushing	5,000	S.d.	do.	- -	- -	- -
Do.	Okmulgee	4,000	Op.	Comp.	1,000	Op.	Doherty
Do.	Ponca City	12,000	Op.	do.	2,500	Op.	do.
Do.	do.	- -	- -	- -	2,000	Op.	Dubbs
Garber Refinery, Inc.	Garber	4,500	S.d.	Skim.	2,800	S.d.	Winkler-Koch
Gem Refg. Co.	Oklahoma City	200	Op.	do.	- -	- -	- -
The Gilmer Oil Co.	Ringling	1,500	S.d.	do.	- -	- -	- -
The Globe Oil & Refg. Co.	Blackwell	8,000	Op.	do.	4,000	Op.	Winkler-Koch
Gulf States Corp.	Oklahoma City	1/3,000	1/S.d.	1/Skim.	- -	- -	- -
J. C. Huckins	Earlsboro	480	S.d.	Skim.	- -	- -	- -
Illinois Oil Co.	Cushing	3,000	S.d.	do.	1,500	S.d.	Donnelly
Imperial Refg. Co.	Ardmore	4,000	S.d.	do.	2,000	S.d.	Dubbs
Independent Oil & Gas Co.	Okmulgee	6,000	Op.	Comp.	2,500	Op.	Dubbs
Indian Territory Ill. Oil Co.	Oklahoma City	1,000	Op.	Top.	- -	- -	- -
Johnson Oil Refg. Co.	Cleveland	6,000	Op.	Skim.	2,000	Op.	Dubbs
Kiowa Refg. Co.	Gotebo	100	Op.	do.	- -	- -	- -
Knox Refg. Co.	Covington	500	Op.	do.	- -	- -	- -
Major Pet. Products Co.	Oklahoma City	1,500	Op.	do.	- -	- -	- -
Marathon Oil Co.	Boynton	2,500	S.d.	Comp.	900	Op.	Slagter
Do.	Bristow	5,000	S.d.	Skim.	- -	- -	- -
Mid-Continent Pet. Corp.	W. Tulsa	40,000	Op.	Comp.	20,000	Op.	Koontz
Oklahoma City Refg. Co.	Oklahoma City	2,000	Op.	Skim.	- -	- -	- -
J. H. Peacock	do.	2,000	Op.	do.	- -	- -	- -
Pilgrim, Inc.	Kingston	70	Op.	do.	- -	- -	- -
Producers & Refiners Corp.	Tulsa	6,000	Op.	do.	3,000	Op.	Dubbs
Producers Oil Co.	Bristow	1,500	Op.	do.	- -	- -	- -
The Pure Oil Co.	Ardmore	3,000	Op.	do.	2,000	Op.	Dubbs
Do.	Muskogee	9,000	Op.	Comp.	4,000	Op.	Cross
Do.	do.	- -	- -	- -	1,500	Op.	Gyro
Rock Island Refg. Co.	Beckett	5,000	Op.	Skim.	1/3,000	Op.	Winkler-Koch

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
OKLAHOMA (Cont'd) d/							
Sinclair Refg. Co.	Sand Springs	8,000	Op.	Comp.	4,000	S.d.	Cross
J. M. Singleton	Oklahoma City	600	Op.	Skim.	- -	- -	- -
Sterling Refg. Co.	do.	2,000	Op.	do.	- -	- -	- -
Sun Oil Co. of Del.	Yale	5,000	Op.	do.	- -	- -	- -
Sunray Oil Co.	Allen	6,000	Op.	- -	- -	- -	- -
The Texas Co.	W. Tulsa	14,000	Op.	Comp.	15,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	3,500	Op.	Pressure Coke
Texas Pacific Coal & Oil Co.	Wynnewood	8,000	Op.	S & A	- -	- -	- -
Tide Water Oil Co. (Okla.)	Drumright	18,000	Op.	Skim.	7,000	Op.	Tube & Tank
Do.	do.	- -	- -	- -	2,000	S.d.	Burton
1/Western Oil Corp.	Beckett	1,500	S.d.	Skim.	1,500	Op.	Jenkins
H. F. Wilcox Oil & Gas Co.	Bristow	5,000	Op.	do.	1,100	Op.	Dubbs
Wirt Franklin Pet. Corp.	Ardmore	4,000	Op.	do.	- -	- -	- -
Yale Oil Corp.	Yale	2,000	Op.	do.	- -	- -	- -
1/York Refg. Co.	Oklahoma City	2,000	S.d.	do.	- -	- -	- -
		324,700			128,400		
PENNSYLVANIA a/ b/							
The Atlantic Refg. Co.	b/Franklin	9,000	Op.	Comp.	6,000	Op.	Cross
Do.	a/Philadelphia	50,000	Op.	do.	20,000	Op.	do.
Do.	a/ do.	- -	- -	- -	10,000	Op.	de Florez
Do.	a/ do.	- -	- -	- -	1,800	Op.	Lewis
Do.	b/Pittsburgh	8,000	Op.	Comp.	4,000	Op.	Cross
James B. Berry Sons Co., Inc.	b/Oil City	2,500	Op.	do.	- -	- -	- -
1/Bradford Oil Refg. Co.	b/Bradford	1,500	Op.	S & L	- -	- -	- -
Bradford-Penn. Refg. Co.	b/Clarendon	500	Op.	Comp.	- -	- -	- -
The Canfield Oil Co.	b/Coraopolis	1,000	Op.	S & L	- -	- -	- -
Carnegie Refg. Co.	b/Carnegie	1,000	Op.	Comp.	- -	- -	- -
Continental Refg. Co.	b/Oil City	1,000	Op.	do.	- -	- -	- -
Crew Levick Co.	b/Titusville	3,000	Op.	do.	- -	- -	- -
Crystal Oil Works	b/Rouseville	1,000	Op.	do.	- -	- -	- -
1/W. H. Daugherty & Son Refg. Co.	b/Petrolia	2,000	Op.	S & L	- -	- -	- -
Franklin Creek Refg. Co.	b/Franklin	1,000	Op.	do.	- -	- -	- -

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		Cap.	Status	Type	Cap.	Status	Type
PENNSYLVANIA (Cont'd)	a/ b/						
The Freedom Oil Works Co.	b/Coraopolis) Freedom)	2,500	Op.	Comp.	- -	- -	- -
Gulf Refg. Co.	a/Girard Point	30,000	Op.	S & L	27,000	Op.	Own
Do.	a/ do.	- -	- -	- -	1/2,000	S.d.	do.
Do.	b/Neville Island	6,500	Op.	Skim.	5,200	Op.	do.
Kendall Refg. Co.	b/Bradford	3,500	Op.	Comp.	2,500	Op.	Dubbs
1/A. D. Miller Sons Co.	b/Pittsburgh	1,000	S.d.	S & L	- -	- -	- -
Oil Creek Refg. Co.	b/E. Titusville	1,000	Op.	Comp.	- -	- -	- -
1/Penncrude Refg. Co.	b/Kennerdell	400	S.d.	S & L	- -	- -	- -
Pennsylvania Oil Products Refg. Co.	b/Eldred	6,000	Op.	Comp.	1,000	S.d.	Conerty (Snodgrass)
1/Pennsylvania Refg. Co.	b/Karns City	2,000	Op.	do.	- -	- -	- -
1/ Do.	b/Titusville	700	Op.	S & L	- -	- -	- -
The Pennzoil Co.	b/Rouseville	10,000	Op.	Comp.	3,000	Op.	Dubbs
Do.	b/ do.	- -	- -	- -	2,000	S.d.	do.
The Pure Oil Co.	a/Marcus Hook	20,000	Op.	Comp.	8,000	Op.	Cross
Do.	a/ do.	- -	- -	- -	3,000	Op.	Gyro
Pure Penn Refg. Co.	b/Clarendon	1/ 350	S.d.	S & L	- -	- -	- -
Quaker State Oil Refg. Corp.	b/Emlenton	1,650	Op.	Comp.	750	Op.	Dubbs
Do.	b/Farmers Valley	2,000	Op.	do.	1,250	Bldg.	do.
Sinclair Refg. Co.	a/Marcus Hook	20,000	Op.	S & L	17,000	Op.	Sinclair Type 600
Do.	a/ do.	- -	- -	- -	26,000	S.d.	Isom
Starlight Refg. Co.	b/Karns City	1/ 300	1/Op.	1/Petr.	- -	- -	- -
Sun Oil Co.	a/Marcus Hook	45,000	Op.	Comp.	1/25,000	1/Op.	1/Own
Superior Oil Works	b/Warren	1,800	Op.	do.	- -	- -	- -
Swan-Finch Refg. Co.	b/ do.	1,000	S.d.	do.	- -	- -	- -
The Texas Co.	a/Marcus Hook	1,500	Op.	Asph.	- -	- -	- -
Tiona Refg. Co.	b/Clarendon	1,000	Op.	Comp.	- -	- -	- -
Tio Penn Refg. Co.	b/Tiona	500	S.d.	Skim.	- -	- -	- -
Ultra-Penn Refg., Co.	b/Bruin	1,000	Op.	Comp.	1/1,200	S.d.	Snodgrass
United Refg. Co.	b/Struthers	2,000	Op.	do.	- -	- -	- -
Valvoline Oil Co.	b/E. Butler	2,600	Op.	do.	- -	- -	- -
Do.	b/Warren	1,000	S.d.	do.	- -	- -	- -
Vapor Phase Oils, Inc.	b/ do.	- -	- -	- -	1,250	S.d.	Ormont
Waverly Oil Works Co.	b/Coraopolis	4,000	S.d.	Skim.	1,500	S.d.	Cross
Do.	b/Pittsburgh	1,000	Op.	Comp.	1,000	S.d.	do.
Wolverine-Empire Refg. Co.	b/Reno	1,500	Op.	do.	- -	- -	- -
Do.	b/Tidioute	300	Op.	S & L	- -	- -	- -
		254,100			170,450		

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		Cap.	Status	Type	Cap.	Status	Type
RHODE ISLAND a/							
Standard Oil Co. of N.Y., Inc.	E. Providence	1/5,000	Op.	S,L & A	6,000	Op.	Cross
The Texas Co.	Providence	1,500	Op.	Asphalt	- -	- -	- -
		6,500			6,000		
SOUTH CAROLINA a/							
Standard Oil Co. of N.J.	Charleston	6,500	Op.	S,L & A	- -	- -	- -
		6,500			- -	- -	- -
SOUTH DAKOTA i/							
Rex Refg. Co.	Rapid City	40	Bldg.	Skim.	- -	- -	- -
		40			- -		
TENNESSEE c/							
Russell Producing Co.	Bone Camp	58	Op.	Skim.	- -	- -	- -
		58			- -		
TEXAS e/ f/							
Abilene Refinery, Inc.	e/Abilene	330	Op.	Skim.	- -	- -	- -
Alamo Refg. Co.	e/Willow Springs	3,500	S.d.	do.	- -	- -	- -
Allstate Refg. Co.	e/Thrall	2,500	S.d.	do.	- -	- -	- -
American Pet. Co.	f/Norsworthy	4,000	Op.	do.	- -	- -	- -
1/American Refg. Properties	e/Wichita Falls	6,000	S.d.	do.	1,800	S.d.	Dubbs
Archer Refg. Corp.	e/Megargel	1,500	Op.	do.	- -	- -	- -
Arp Refg. Co., Inc.	e/Arp	1,500	Op.	do.	- -	- -	- -
Arrow Refg. & Prod. Co.	e/Overton	2,500	Op.	do.	- -	- -	- -
Atlantic-Pacific & Gulf Refg. Co.	e/Wichita Falls	5,000	S.d.	do.	2,000	S.d.	Jenkins
1/Beacon Oil & Refg.Co.	e/Henderson	3,500	Op.	do.	- -	- -	- -
Bluebonnet Refg. Co.	e/Brownwood	75	S.d.	do.	- -	- -	- -
Bluebonnet Oil Refg. Co.	e/Wickett	5,000	S.d.	Cap.	- -	- -	- -
1/Bobrose Oil Refg. Co.	e/Brownwood	1,000	S.d.	Skim.	- -	- -	- -
1/ Do.	e/Luling	2,500	Op.	do.	- -	- -	- -
Burford Oil Co.	e/Pecos	6,000	Op.	do.	- -	- -	- -
Canyon Refg. Co.	e/Kilgore	300	Op.	do.	- -	- -	- -
M. D. Carson Refinery	e/Brady	70	Op.	do.	- -	- -	- -

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		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Central Refg. Co.	e/Henderson	1/7,500	1/S.d.	1/Skim	- -	- -	- -
Col-Tex Refg. Co.	e/Colorado	10,000	Op.	do.	3,600	Op.	Richmond
Concho Refg. Co.	e/San Angelo	250	Op.	do.	- -	- -	- -
Conroe Refg. Co.	f/Conroe	500	S.d.	do.	- -	- -	- -
Constantin Refg. Co.	e/Overton	2,500	Op.	do.	- -	- -	- -
Continental Oil Co.	e/Wichita Falls	5,000	Op.	do.	2,300	Op.	Cross
Cook Refg. Co.	e/Gladewater	350	Bldg.	do.	- -	- -	- -
Cosden Oil Co.	e/Big Spring	10,000	Op.	do.	2,000	Op.	Jenkins
Crown Central Pet. Corp.	f/Pasadena	10,500	Op.	S & L	6,000	Op.	Holmes-Manley
Dale Oil & Refg. Co.	e/Electra	5,000	S.d.	Skim.	- -	- -	- -
Danciger Refineries	e/Bodie	10,000	S.d.	do.	- -	- -	- -
Do.	e/Pampa	6,000	Op.	do.	3,200	Bldg.	Winkler-Koch
Deepwater Oil Refineries, Inc.	f/Houston	3,000	S.d.	S & L	- -	- -	- -
Dixon Creek Oil & Refg. Co.	e/Kingsmill	4,000	Op.	Skim.	- -	- -	- -
Dutch Rose Refg. Co.	e/Gladewater	200	Bldg.	do.	- -	- -	- -
East Texas Refg. Co.	e/Henderson	6,000	S.d.	do.	- -	- -	- -
Do.	e/Longview	6,000	Op.	do.	3,000	Op.	Own
Empire Oil & Refg. Co.	e/Gainesville	5,000	Op.	do.	2,000	Op.	Dubbs
The Exchange Pet. Corp.	e/Albany	400	Op.	do.	- -	- -	- -
Falcon Lubricants	e/Flofesville	50	Op.	Lube	- -	- -	- -
Falls Refg. Co.	e/Wichita Falls	2,500	Op.	Skim.	- -	- -	- -
Gladetex Refg. Co.	e/Gladewater	450	S.d.	do.	- -	- -	- -
Gratex Refg. Co.	e/Graham	500	Op.	do.	- -	- -	- -
Grayburg Oil Co.	e/San Antonio	1,000	Op.	do.	- -	- -	- -
Great West Refg. Co.	e/Big Spring	7,500	S.d.	do.	- 500	S.d.	Rowsey
Gregg Refg. Co.	e/Gladewater	300	Bldg.	do.	- -	- -	- -
Gulf Refg. Co.	e/Fort Worth	6,000	Op.	do.	6,000	Op.	Own
Do.	f/Port Arthur	125,000	Op.	Comp.	30,000	Op.	do.
Do.	f/ do.	- -	- -	- -	20,000	S.d.	do.
Do.	e/Sweetwater	5,000	Op.	Skim.	2,000	Op.	do.
Do.	e/ do.	- -	- -	- -	2,000	S.d.	do.
Hartfield Refg. Co., Inc.	e/Kilgore	300	Bldg.	Skim.	- -	- -	- -
Haskell Oil Refg. Corp.	e/Brecken-ridge	200	Op.	do.	- -	- -	- -
Houston Oil Co. of Tex.	f/Viola	1,000	Op.	do.	- -	- -	- -
Howard County Refg. Co.	e/Big Spring	1,500	Op.	do.	- -	- -	- -
Humble Oil & Refg. Co.	f/Baytown	80,000	Op.	S & L	45,000	Op.	Tube & Tank
Do.	f/ do.	- -	- -	- -	5,600	S.d.	Cross
Do.	e/Brecken-ridge	1,500	S.d.	Top.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Humble Oil & Refg. Co.	e/Chilton	4,500	S.d.	Top.	- -	- -	- -
Do.	f/Ingleside	12,000	Op.	Skim.	7,800	Op.	Tube & Tank
Do.	e/McCamey	15,000	S.d.	do.	7,800	S.d.	do.
Do.	e/Neches	5,000	Op.	Top.	- -	- -	- -
Do.	e/San Antonio	4,500	Op.	Skim.	- -	- -	- -
1/Iowa Park Prod. & Refg. Co.	e/Iowa Park	2,500	S.d.	do.	1,250	S.d.	Jenkins
Joco Refinery	e/Stinnett	40	S.d.	do.	- -	- -	- -
1/Johnsonville Refg. Co.	e/Omega	200	S.d.	do.	- -	- -	- -
Kent Refg. Co.	e/Angus	4,000	S.d.	do.	- -	- -	- -
Do.	e/Minerva	2,200	Op.	do.	- -	- -	- -
1/Kilgore Refg. Co.	e/Kilgore	1,500	Op.	do.	- -	- -	- -
1/Lake Refg. Co.	e/Gladewater	500	Op.	do.	- -	- -	- -
1/La Salle Pet. Co.	e/Burkburnett	3,000	S.d.	do.	1,800	S.d.	Jenkins
1/Locke Refg. Co.	e/Gladewater	1,500	S.d.	do.	- -	- -	- -
Macmillan Pet. Corp.	e/Borger	7,000	S.d.	do.	- -	- -	- -
Magnolia Pet. Co.	f/Beaumont	70,000	Op.	Comp.	55,000	Op.	Cross
Do.	e/Corsicana	4,000	Op.	Skim.	- -	- -	- -
Do.	e/Ft. Worth	6,000	Op.	do.	3,500	Op.	Cross
Do.	e/ do.	2,600	S.d.	do.	750	S.d.	Controlled coil
Do.	e/Luling	5,000	Op.	do.	3,750	Op.	do.
Do.	f/Magpetco	10,000	S.d.	do.	- -	- -	- -
Marathon Oil Co.	e/Del Rio	2,500	Op.	do.	- -	- -	- -
Do.	e/Fort Worth	5,000	Op.	Comp.	- -	- -	- -
1/Master Pet. Co.	e/Waco	600	S.d.	Skim.	- -	- -	- -
1/Mentone Oil & Refg. Co.	e/Mentone	225	Op.	do.	- -	- -	- -
J. D. Meredith	e/Moran	100	S.d.	do.	- -	- -	- -
Mertzon Refg. Co.	e/Mertzon	125	Op.	do.	- -	- -	- -
Mid-Texas Refg. Co.	e/Eliasville	400	Op.	do.	- -	- -	- -
Misko Refineries, Inc.	e/Mirando City	1,500	Op.	S & L	1,200	Op.	Own
1/Moon Refg. Co.	e/Graham	300	Op.	Skim.	- -	- -	- -
Motor Fuel Products Co.	e/Laredo	1,000	S.d.	do.	1,600	S.d.	Jenkins
Moutray Oil Co.	e/Hawley	750	Op.	do.	- -	- -	- -
Muenster Refg. Co.	e/Muenster	270	Op.	do.	- -	- -	- -
1/Nolting Refg. Co.	e/Sweetwater	700	S.d.	do.	- -	- -	- -
1/Norgold Refg. Co.	e/Olney	800	Op.	do.	- -	- -	- -
O-Bar Refinery	e/Coleman	200	Op.	do.	- -	- -	- -
Octane Oil Refg. Co.	e/Baird	1,500	Op.	do.	- -	- -	- -
Oilton Refinery	e/Oilton	200	Op.	do.	- -	- -	- -
Olney Oil & Refg. Co.	e/Olney	2,000	Op.	do.	1,200	Op.	Own
1/Oriental Oil Co.	e/Dallas	3,500	Op.	do.	- -	- -	- -
1/Overton Refg. Co., Inc.	e/Overton	3,000	Op.	do.	- -	- -	- -
1/Panama Refg. Co.	e/ do.	250	Op.	do.	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Panhandle Refg. Co.	e/Wichita Falls	4,000	Op.	Skim.	1,500	Op.	Dubbs
Paramount Refineries, Inc.	e/San Angelo	2,000	Op.	do.	- -	- -	- -
Pasotex Pet. Co.	e/El Paso	14,000	Op.	do.	4,000	Op.	Dubbs
1/Pecos Refg. Co.	e/Pecos	- -	- -	- -	4,800	Op.	Jenkins
1/Pennant Refg. Co.	e/Kilgore	400	Op.	Skim.	- -	- -	- -
Penn-Tex Refg. & Producing Corp.	e/Echo	450	Op.	do.	- -	- -	- -
Petroleum Conversion Corp.	f/Texas City	- -	- -	- -	500	S.d.	Knox
Phillips Pet. Corp.	e/Borger	30,000	Op.	Skim.	10,000	Op.	Own
1/Phoenix Refg. Co.	e/Eagle Ford	350	Op.	do.	- -	- -	- -
1/ Do.	e/Laredo	500	Op.	Lube	- -	- -	- -
1/ Do.	e/Pettus	600	Op.	Skim.	- -	- -	- -
1/Pilot Point Refg. Co.	e/Pilot Point	500	Op.	do.	- -	- -	- -
1/Pioneer Oil & Refg. Co.	e/Somerset	1,500	Op.	S & L	- -	- -	- -
Primrose Refg. Co.	e/Wichita Falls	2,500	S.d.	Skim.	- -	- -	- -
The Pure Oil Co.	f/Nederland	30,000	Op.	do.	12,000	Op.	Cross
Do.	f/ do.	- -	- -	- -	3,000	Op.	Gyro
1/Republic Oil Refg. Co.	f/Texas City	5,000	Op.	Skim.	3,500	Op.	Winkler-Koch
Richardson Refg. Co.	e/Big Spring	6,000	S.d.	do.	4,400	S.d.	Jenkins
1/Rusk Refg. Co.	e/Overton	3,000	Op.	do.	- -	- -	- -
Sabine Refg. Co.	e/Gladewater	250	Op.	do.	- -	- -	- -
J. Howard Samuell Refinery	e/Coleman	100	Rebldg.	do.	- -	- -	- -
Shamrock Oil & Gas Co.	e/Sunray	2,500	S.d.	do.	- -	- -	- -
Shell Pet. Corp.	f/Houston	29,000	Op.	do.	14,000	Op.	Dubbs
1/Shoreline Refg. Co.	e/Kilgore	300	S.d.	do.	- -	- -	- -
Simms Oil Co.	e/W. Dallas	4,000	Op.	do.	2,000	Op.	Cross
Sinclair Refg. Co.	e/El Paso	5,000	Op.	do.	- -	- -	- -
Do.	e/Fort Worth	4,000	Op.	do.	4,500	Bldg.	Sinclair Type 600
Do.	e/Gladewater	1,500	Op.	Skim.	- -	- -	- -
Do.	f/Houston	31,000	Op.	S & L	28,500	Op.	do.
Do.	f/ do.	- -	- -	- -	5,000	S.d.	do.
Do.	f/ do.	- -	- -	- -	26,000	S.d.	Isom
1/Southern Oil Refg. Co.	e/Reed's Switch	2,500	Op.	Skim.	- -	- -	- -
1/Southland Refg. Co.	e/Olney	650	Op.	do.	- -	- -	- -
Star Refg. & Prod. Co.	e/Fort Worth	1,200	Op.	do.	- -	- -	- -
Stone Oil Co.	f/Texas City	5,000	S.d.	do.	- -	- -	- -
Superior Refg. Co.	e/Tiffin	400	Op.	do.	- -	- -	- -
J. J. & M. Taxman Refg. Co.	e/Wichita Falls	3,500	S.d.	do.	1,500	S.d.	Own

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
TEXAS (Cont'd) e/ f/							
Taylor Refg. Co.	e/Taylor	4,500	Op.	Skim.	1,000	Op.	Rowsey
Do.	e/Tyler	15,000	Op.	do.	1,000	Op.	do.
The Texas Co.	e/Amarillo	4,000	Op.	do.	1,200	Op.	de Flore
Do.	e/ do.	- -	- -	- -	2,000	Op.	Pressure coke
Do.	e/El Paso	1,500	Op.	Skim.	1,500	Op.	Holmes-Manley
Do.	f/Houston	20,000	Op.	do.	1,000	Op.	Tube & Tank
Do.	f/Port Arthur	60,000	Op.	Comp.	2,000	Op.	de Flore
Do.	f/ do.	- -	- -	- -	90,000	Op.	Holmes-Manley
Do.	f/ do.	- -	- -	- -	4,000	Op.	Pressure coke
Do.	f/Port Neches	20,000	Op.	Asph.	- -	- -	- -
Do.	e/San Antonio	3,000	Op.	Skim.	3,000	Op.	Holmes-Manley
Do.	e/West Dallas	16,000	Op.	do.	2,000	Op.	de Flore
Do.	e/ do.	- -	- -	- -	3,600	Op.	Holmes-Manley
Do.	e/ do.	- -	- -	- -	4,000	Op.	Pressure coke
Texas Oil Products Co.	e/Gladewater	1,000	Bldg.	Skim.	- -	- -	- -
Texas Pacific Coal & Oil Co.	e/Caddo	1,000	Op.	Top.	- -	- -	- -
Do.	e/Fort Worth	3,000	Op.	S & L	1,000	Op.	Cross
1/Texas Pet. Products Co.	e/Somerset	1,500	Op.	Skim.	- -	- -	- -
1/Tonkawa Pet. Corp.	e/Pyote	1,200	S.d.	do.	- -	- -	- -
Trinity Refg. Co.	e/Gladewater	1,000	Op.	do.	- -	- -	- -
1/Unit Refg. Co.	e/Kilgore	250	Op.	do.	- -	- -	- -
1/Valley Consumers Oil Co.	e/Harlingen	1,000	S.d.	do.	- -	- -	- -
1/The Valley Refg. Co.	e/McAllen	500	Op.	do.	- -	- -	- -
1/V. O. E. Refg. Co.	e/Gladewater	500	Op.	do.	- -	- -	- -
Waggoner Refg. Co., Inc.	e/Electra	5,000	Op.	do.	- -	- -	- -
White Star Refg. Co.	e/Cisco	200	Op.	do.	- -	- -	- -
Wickett Refg. Co.	e/Wickett	2,500	Op.	do.	- -	- -	- -
H. F. Wilcox Oil & Gas Co.	e/Pampa	3,000	S.d.	do.	- -	- -	- -
Young Refg. Co.	e/Archer City	250	S.d.	do.	- -	- -	- -
Yuba Oil Co.	e/Nacogdoches	200	S.d.	do.	- -	- -	- -
		914,035			465,150		

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
UTAH i/							
Diamond Oil Co.	Virgin City	250	S.d.	Skim.	- -	- -	- -
1/Jensen Oil Refg. Co.	Ogden	1,000	S.d.	do.	1,000	S.d.	Own
1/Spartan Oil Co.	Virgin	100	S.d.	do.	- -	- -	- -
Utah Oil Refg. Co.	Salt Lake City	6,000	Op.	Comp.	5,400	Op.	Holmes-Manley
Wasatch Oil Refg.Co.	Woods Cross	1,000	Op.	Skim.	1,000	Op.	Foster-Wheeler
Do.	do.	- -	- -	- -	1,000	Op.	Vapor-phase
		8,350			8,400		
VIRGINIA a/							
The Texas Co.	Norfolk	1,500	Op.	Asph.	- -	- -	- -
		1,500			- -		
WEST VIRGINIA b/							
Carbide & Carbon Chemicals Corp.	S. Charleston	2,000	Op.	Skim.	1,000	Op.	Gyro
Do.	do.	- -	- -	- -	1,000	S.d.	do.
Elk Refg. Co.	Falling Rock	2,000	Op.	S & L	- -	- -	- -
Ohio Valley Refg. Co.	St. Marys	2,000	Op.	Comp.	750	Op.	Dubbs
The Pure Oil Co.	Cabin Creek	3,500	Op.	do.	1,400	Op.	Gyro
Standard Oil Co. of N. J.	Parkersburg	6,000	Op.	do.	13,714	Op.	Tube & Tank
Tri-State Refg. Co.	Kenova	2,500	Op.	Skim.	1,800	Op.	Jenkins
		18,000			19,664		
WYOMING i/							
Bock & Son	Clayspur	90	S.d.	Skim.	- -	- -	- -
California Pet. Corp. (Utah)	Calpet	300	S.d.	do.	- -	- -	- -
Continental Oil Co.	Glenrock	4,000	Op.	do.	1,708	Op.	Burton
Do.	do.	- -	- -	- -	2,016	S.d.	do.
1/Dockery & Pelton	Greybull	200	S.d.	Top.	- -	- -	- -
Eclipse Oil & Refg. Co.	Newcastle	100	Op.	Skim.	- -	- -	- -
Egaso Operating Co.	Osage	750	Op.	do.	750	S.d.	Cross
1/Gillette Refg. Co.	Gillette	100	S.d.	do.	- -	- -	- -
1/Goshen Oil & Refg. Co.	Torrington	250	S.d.	do.	- -	- -	- -
Huber Refinery	Casper	100	Rebldg.	do.	- -	- -	- -
Lusk Oil & Refg. Co.	Lusk	47	S.d.	do.	- -	- -	- -
1/Mountain Refg. Co.	Kemmerer	500	Op.	do.	- -	- -	- -
Northwestern Pet. Co.	Osage	300	Op.	do.	- -	- -	- -
Chas. E. Orchard	Oregon Basin field	50	Bldg.	do	- -	- -	- -

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Company	Location	Straight distillation			Cracking		
		Cap.	Status	Type	Cap.	Status	Type
WYOMING (Cont'd) 1/							
Producers & Refiners Corp.	Parco	3,000	Op.	Skim.	4,000	Op.	Dubbs
1/Resolute Oil Corp.	Badger Basin field	50	Op.	do.	- -	- -	- -
Sheridan Refg. Co.	Sheridan	140	Bldg.	do.	- -	- -	- -
Standard Oil Co. (Ind.)	Casper	12,600	Op.	Comp.	6,550	Op.	Vapor-phase
Do.	Greybull	5,000	Op.	S & A	2,500	Op.	Cross
Do.	Laramie	2,500	S.d.	Skim.	3,050	S.d.	Burton
The Texas Co.	Casper	7,000	Op.	do.	5,000	Op.	Holmes-Manley
Do.	do.	- -	- -	- -	1,500	Op.	Pressure coke
Do.	Cody	3,000	S.d.	Skim.	1,500	S.d.	Holmes-Manley
White Eagle Refg. Co.	Casper	6,000	Op.	do.	2,000	Op.	White Eagle controll coil
Do.	do.	- -	- -	- -	1,000	S.d.	do.
Wyoming Gas & Oil Co.	Osage	155	Op.	Skim.	- -	- -	- -
Wyoming Oils, Inc.	Mills	160	Bldg.	do.	- -	- -	- -
		51,392			31,574		

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